<ul> <li>Optimized, Shadol Smith (School 1997) SMith (Conference on 1)</li> </ul>
ORIGINAL
N.H.P.U.C. Case No. 22 10-160
Exhibit No. #18
Witness Allegretti
DO NOT REMOVE FROM FILE

## **DOCKET NO. DE 10-160**

## RESPONSE OF CONSTELLATION ENERGY COMMODITIES GROUP, INC., CONSTELLATION NEWENERGY, INC. AND THE RETAIL ENERGY SUPPLY ASSOCIATION TO THE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE FIRST SET OF DATA REQUESTS

Received on September 27, 2010 Responded to on October 12, 2010 Responding witness: Daniel Allegretti

## Request No. PSNH - 12

Page 10 line 1: What are the costs associated with migration risk to which you refer? Please cite examples of such costs and the typical amount of such costs. When you state "those risks and related costs are embedded in the product those FRS suppliers provide to those utilities to meet their default service customers' requirements," are you stating that the bid price includes those risks and related costs?

## **Response:**

The costs associated with migration risks are the same costs associated with demand forecast error. To the extent aggregated demand changes as a consequence of customer migration, it may be necessary to either procure or liquidate hedges to account for that changed demand. There is no typical amount for such costs as they vary based upon the specific facts and circumstances of the hypothetical. With regards to the final question above, yes that is what Mr. Allegretti is stating.